Geothermal Heat Pumps GHP-101



Lisa Meline, P.E.



What Makes it a Geothermal Heat Pump System?

- Extended-Range Water-Source Heat Pump
- □ Ground Heat Exchanger
- Circulation Pump
- Distribution

Geothermal Heat Pump Equipment



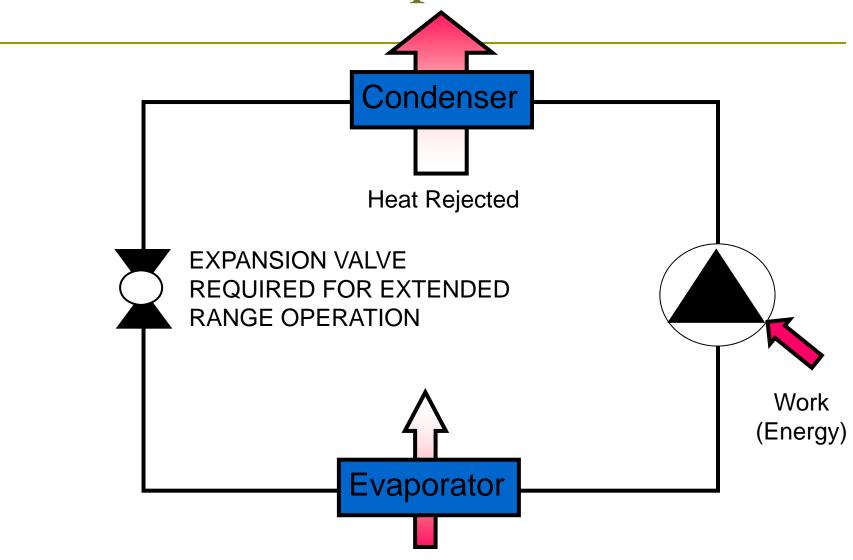


Geothermal Heat Pumps:

- □ Are all-electric
- □ Do not require "Geothermal hot water
- □ Can be an open or closed loop system
- □ Can be *hybridized*



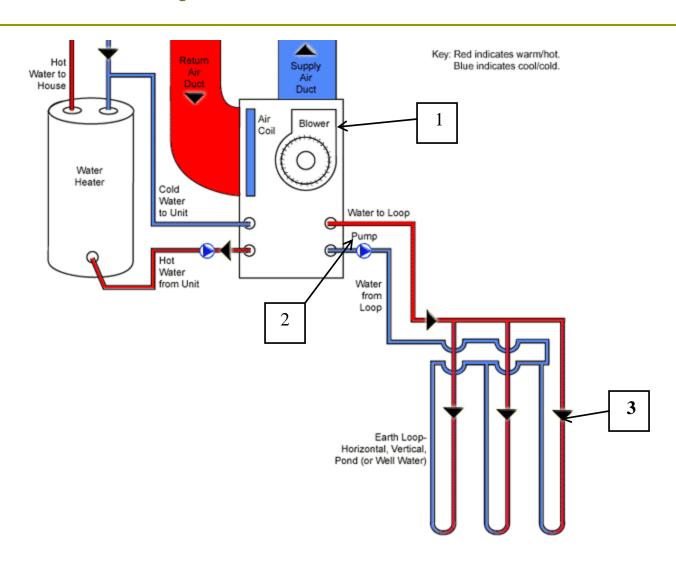
How a Heat Pump Works



Heat Absorbed



Basic GHP System



How do GHPs differ from conventional HVAC systems

□ Coefficient of Performance (COP)

 $Q/Wc = the \ heat \ delivered \ (or \ removed) \ divided \ by$ the work of the compressor

□ Energy Efficiency Rating (EER)

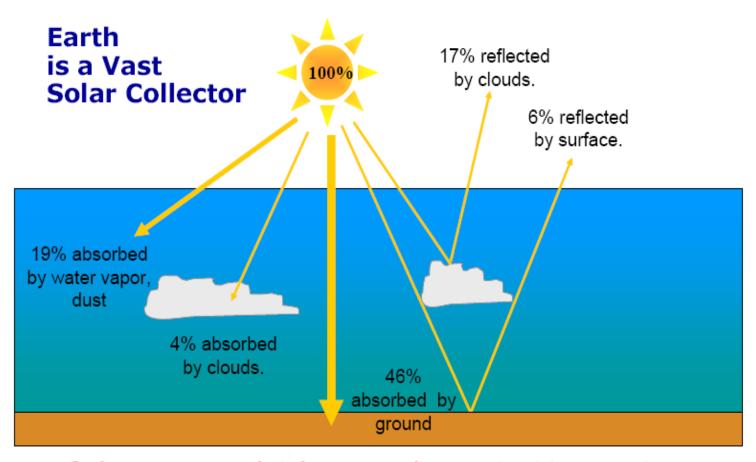
 $Wc/Q = energy \ consumption \ (kW) \ divided \ by \ the \ heat \ removed \ (tons)$



GHP System Components

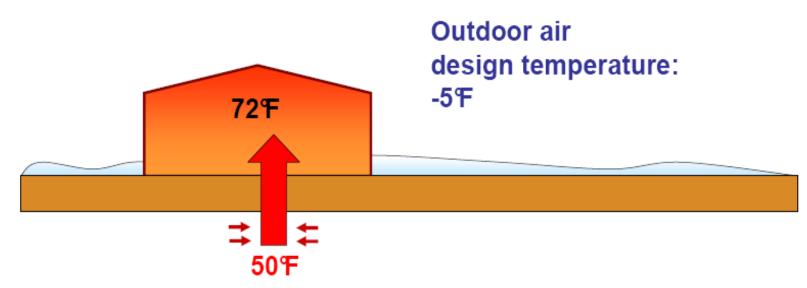
- Extended-Range Water-Source Heat Pump
- Ground Heat Exchanger
- □ Circulation Pump
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The Loop The Renewable Connection



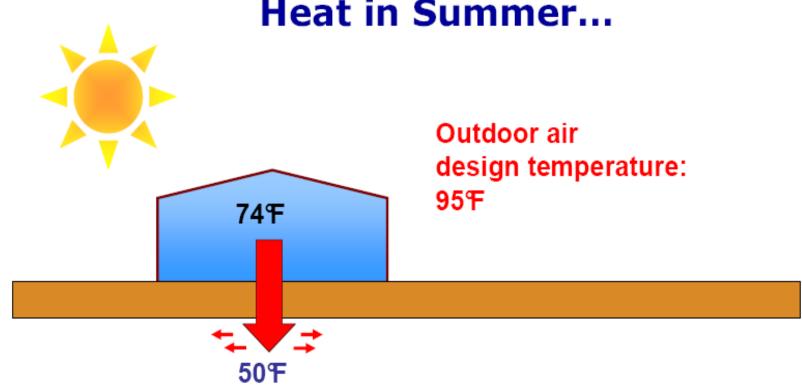
Solar energy maintains a nearly constant temperature throughout the year just below ground

The Earth is a Source of Heat in Winter...



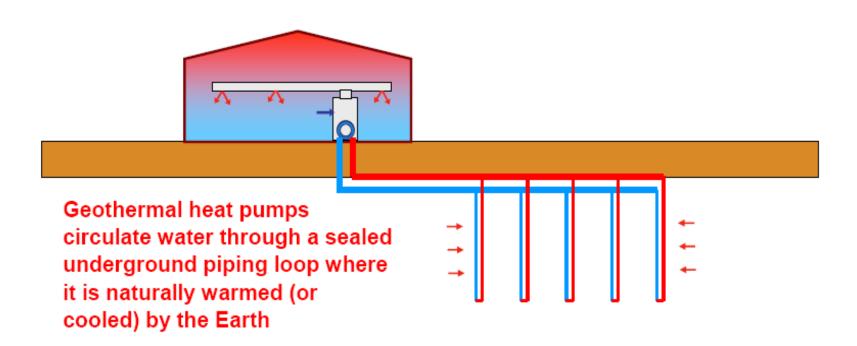
Geothermal heat pumps transfer underground heat into buildings to provide heating

...and an Efficient Place to Reject Heat in Summer...

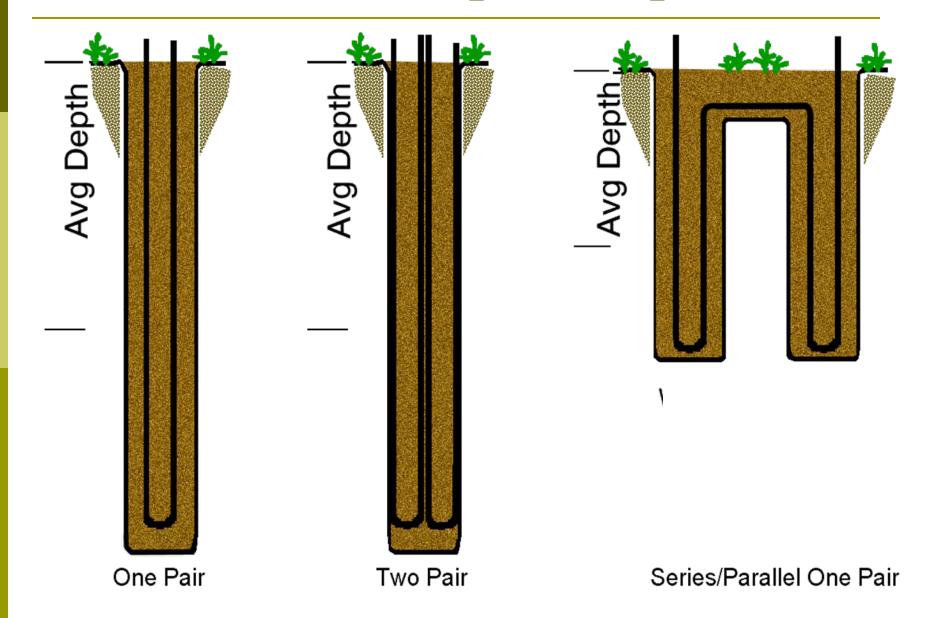


Geothermal heat pumps transfer heat from buildings into the ground to provide cooling

...using Heat Pump Technology



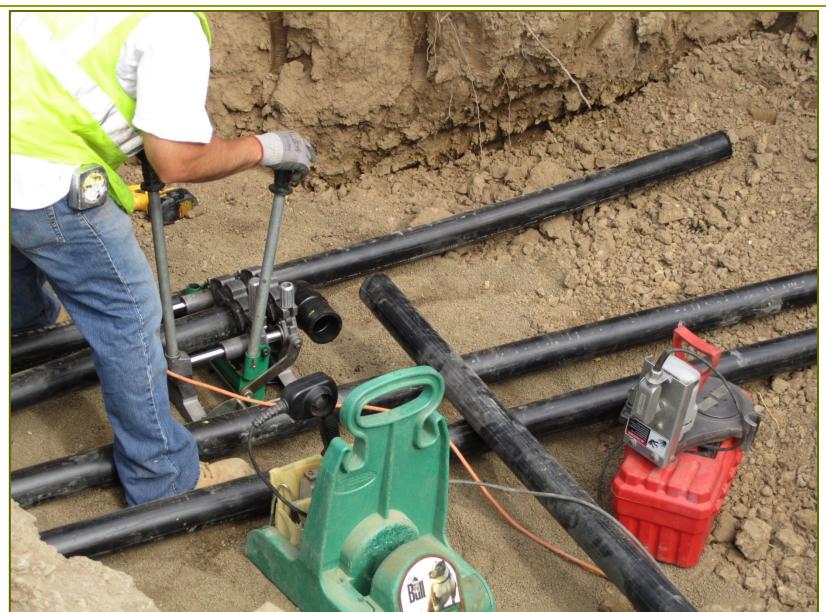
Vertical Loop Examples



Drilling at an Alamo Residence



Fusion-welding pipe in the trench



Trenching at Alamo Residence



High-Density Polyethylene Pipe



Backfilling the Headers (Mains)



Marin Community College: System Flush



How Do We Design 'The Loop'

- □ Thermal Conductivity
- Deep Earth Temp
- □ Thermal Diffusivity



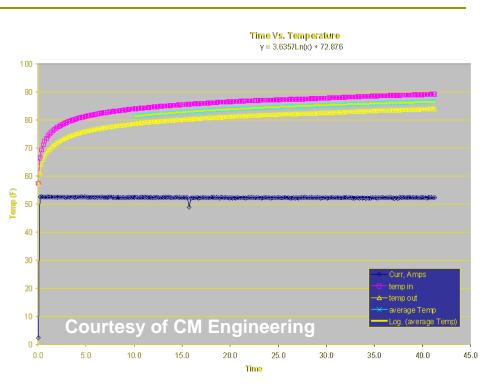
Where is this information found?

- □ Well Logs
- Experience
- □ Thermal Conductivity Test



Thermal Conductivity Testing





Time Period	Slope	Average He (Btu/hr-ft)	at Input (W/ft)	Thermal Conductivity (Btu/hr-ft-°F)
10—44	4.3		21.25	1.34



Actual Well Log Example

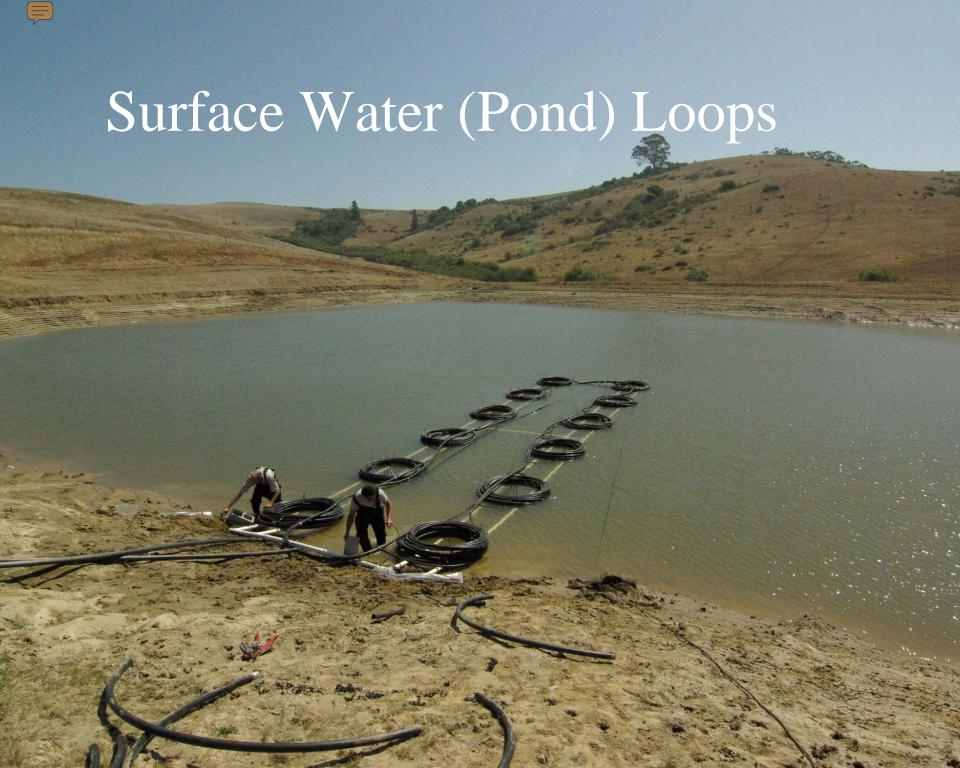
Drillers Log

Topsoil	0-3	
Brown Sandy Clay	3-27	
Gray Sticky Clay with Sand	27-62	
Coarse Gray Sand, Gravel, and Cobbles-Water Bearing	62-89	
Gray/Brown Limestone	89-265	
Gray Dolomite	265-368	
Blue-Gray Dolomite	368-375	
Gray/Light Gray Sandstone	375-426	
Tan Sandstone	426-500	

What else do we need to know?

- □ HDPE Pipe Size
- Grout Properties
- □ Pipe Spacing
- □ Pipe Depth
- □ Inlet design temperatures to the

Extended Range Water Source HPs





HDPE Coils or...

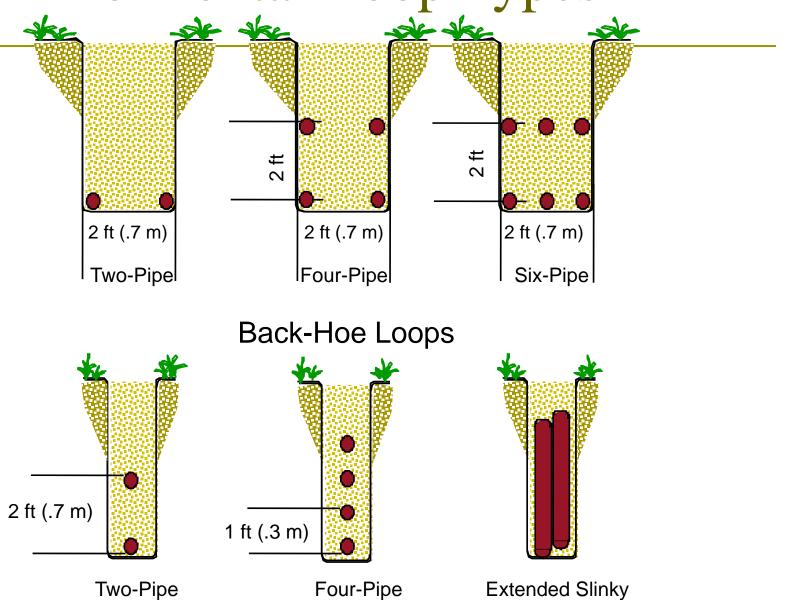




a Closed- Loop Plate Heat Exchanger?



Horizontal Loop Types



Slinky Loop



Horizontal or Directional Drilling

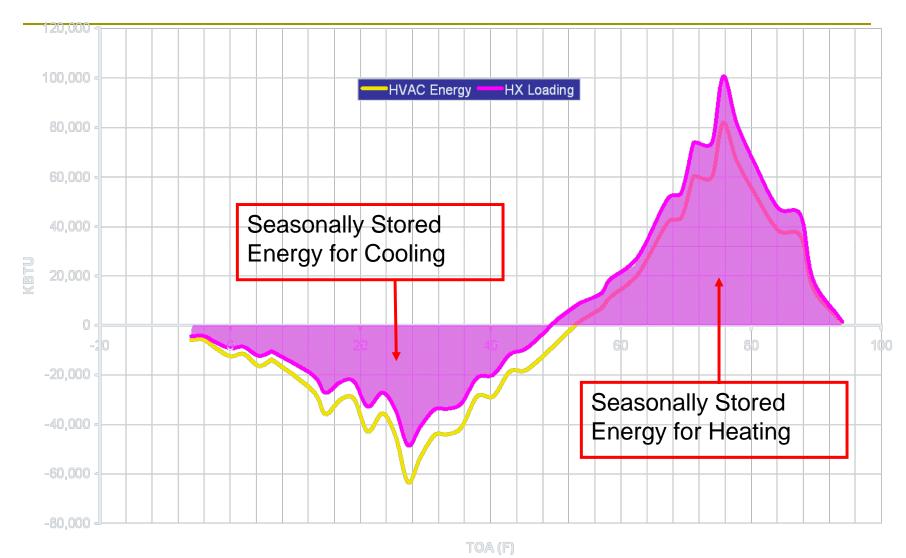


Horizontal Drilling - continued

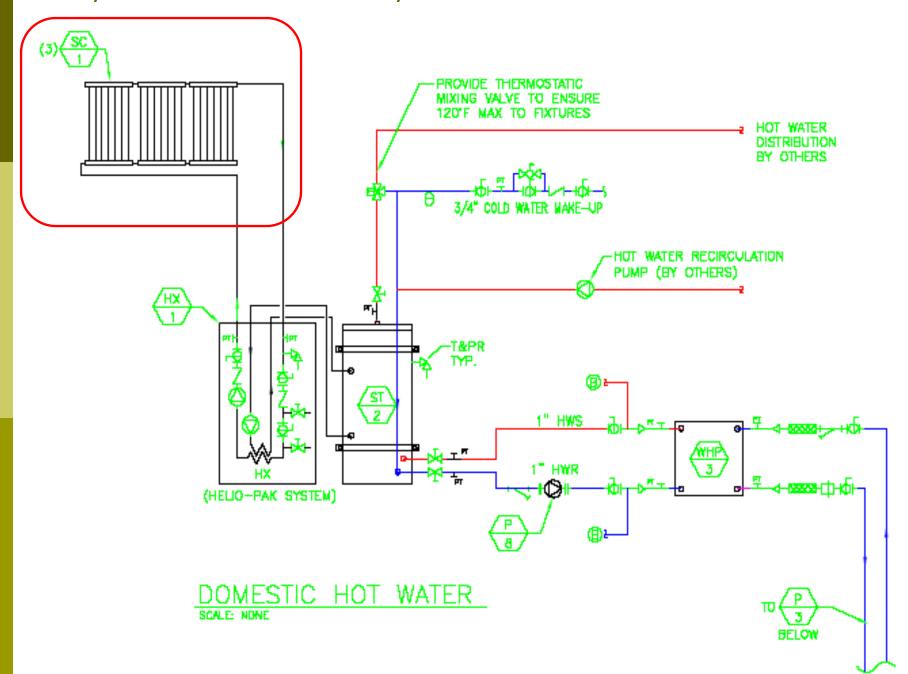


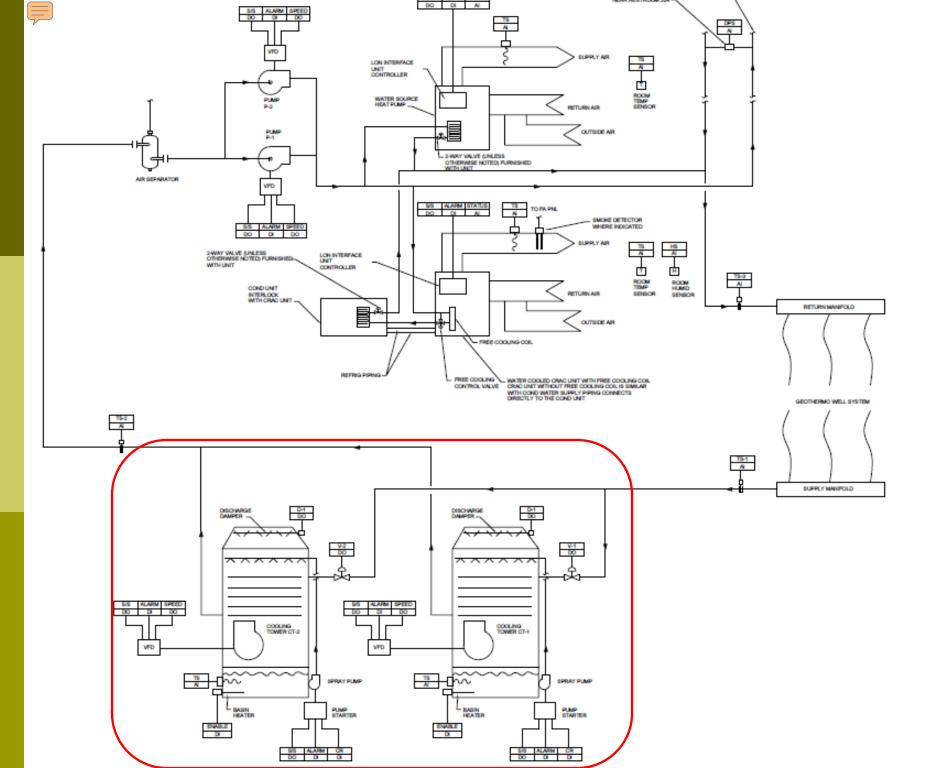


Seasonal Energy Usage



Hybrid GHP Systems





Life Cycle Cost and Equipment Lifetime

Owning and Operating Costs

Table 4	Comparison	of Service	Life	Estimates
14010				

Marie -	Table Median Service		4 Comparison of Service	Median Service Life, Years			Median Se Life, Ye	
a della	Life, Years Abramson Akalin			Abramson	Akalin	Equipment Item Condensers Air-cooled	Abramson et al. (2005)	20
quipment Item	et al. (2005) (197		78) Equipment Item Air Terminals	N/A*			N/A	
Air Conditioners Window unit	N/A* N/A*	10 15	Diffusers, grilles, and registers Induction and fan-coil units	N/A*	20	Evaporative Insulation	N/A*	20
Residential single of split package	N/A* N/A* >24	15 15	VAV and double-duct boxes Air washers	N/A* N/A*	20 17 30	Molded Blanket	N/A* N/A*	20 24
Water-cooled package	N/A*	15 ^b	Ductwork Dampers	N/A* N/A* N/A*	20	Pumps Base-mounted	N/A*	20
Residential air-to-air Commercial air-to-air Commercial water-to-air	N/A* >24	15 19	Fans Centrifugal	N/A* N/A*	25 20	Pipe-mounted Sump and well	N/A* N/A*	10 10
Roof-top air conditioners Single-zone	N/A*	15	Axial Propeller Ventilating roof-mounted	N/A* N/A*	15 20	Condensate Reciprocating engines	N/A* N/A* N/A*	20
Multizone Boilers, Hot-Water (Steam)	N/A*	15	Coils O) DX, water, or steam	N/A*	20	Steam turbines Electric motors	N/A* N/A*	1
Steel water-tube Steel fire-tube	>22 N/A*	25 (2	5) Electric 0) Heat Exchangers	N/A*	15	Motor starters Electric transformers Controls		3
Cast iron Electric	N/A* N/A*	15	Shell-and-tube	N/A* N/A*	24 20	4.4	N/A* N/A*	2
Burners Furnaces Gas- or oil-fired	N/A*		Packaged Chillers Reciprocating	N/A* >25	20 23	Electronic Valve actuators	N/A*	
Unit heaters Gas or electric	N/A*		F40	N/A*	23	Pneumatic	N/A* N/A*	
Hot-water or steam Radiant heaters	N/A*		Galvanized metal	>22 N/A*		0		
Electric Hot-water or steam	N/A*			N/A*	y be outd	4 ated and not statistically relev	ant. Use these	lata wit



TECHNICAL FEATURE

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Long-Term Commercial GSHP Performance

Part 7: Achieving Quality

By Steve Kavanaugh, Ph.D., Fellow ASHRAE; Lisa Meline, P.E., Member ASHRAE

This is the final installment in a series that summarizes a data collection and analysis project to identify common characteristics of

successful ground source heat pump (GSHP) systems.

The goals of GSHP systems are common to conventional HVAC systems and include the following:

- Low building energy consumption and costs:
- Installation costs that are economically viable in relatively short time periods:
- Room conditions that are satisfactory to occupants; and
- Minimal maintenance requirements and costs.

Finding good data for this project was challenging because typical measures of success identified in the list of goals were either not accessible or made unavailable for GSHPs (and traditional HVAC systems) that did not perform buildings was able to obtain actual energy data for only 121 out of 585 buildings requested. The authors posed the question, "Why is it so hard...to get this information for the buildings being profiled?"

Every electric utility encountered in this survey had the necessary information. The hitch was the building owner needed to approve access, and in some cases, the owner chose not to do so. The information on installation costs was even more restricted than the utility data.

From the survey, it may be surmised that:

A reason it is so hard to obtain energy data (and costs) is that in some cases
 ...the buildings are using significantly

ers, contractors, and owners are unwilling to share results.

- Designers, contractors, and owners willing to share energy and costs data are likely to have completed successful GSHP projects with good energy performance (i.e., high ENERGY STAR rating) and reasonable first costs.
- The average ENERGY STAR ratings for the GSHP buildings surveyed in this study may be higher than the average of GSHP systems (because of the first two items).

However, the average could potentially be much higher if owners (and architects) were able to choose engineers based on quantifiable information. Publication of energy data, installation

About the Authors

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